

Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2023
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,792	121	--	--	2,870	-743	-86	-8	3,865	97	0
Hydrocarbon Gas Liquids	1,168	-169	-22	139	63	-566	--	46	103	170	294
Natural Gas Liquids	1,168	-169	-22	97	55	-542	--	45	103	170	269
Ethane	415	--	--	--	--	-221	--	0	--	71	124
Propane	406	--	--	76	33	-360	--	18	--	5	132
Normal Butane	140	--	--	31	14	-142	--	29	14	4	-4
Isobutane	68	--	--	-9	7	9	--	1	58	0	16
Natural Gasoline	138	-169	-22	--	0	171	--	-3	31	90	0
Refinery Olefins	--	--	--	42	8	-24	--	0	--	--	25
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	37	5	-24	--	0	--	--	18
Normal Butylene	--	--	--	4	3	--	--	0	--	--	7
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	48	1,056	--	18	-462	-70	-5	413	123	60
Hydrogen/Biofuels/Other Hydrocarbons	--	--	1,056	--	3	-656	-13	-6	296	40	60
Hydrogen	--	--	--	--	--	--	37	--	37	--	0
Biofuels (including Fuel Ethanol)	--	--	1,056	--	3	-656	-51	-6	259	40	60
Fuel Ethanol	--	--	955	--	--	-635	-51	-4	243	31	0
Biofuels (excluding Fuel Ethanol) ⁶	--	--	101	--	3	-21	--	-1	15	9	60
Other Hydrocarbons	--	--	--	--	--	--	0	0	0	--	0
Unfinished Oils	--	48	--	--	0	-18	--	1	-49	79	0
Motor Gasoline Blend Comp. (MGBC)	--	--	0	--	15	212	-57	-1	166	4	0
Reformulated	--	--	0	--	--	70	-16	0	53	--	0
Conventional	--	--	0	--	15	142	-41	-1	113	4	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	5	4,461	47	14	108	11	--	29	4,595
Finished Motor Gasoline	--	--	5	2,457	0	12	108	2	--	7	2,573
Reformulated	--	--	--	334	--	--	23	--	--	--	356
Conventional	--	--	5	2,124	0	12	85	2	--	7	2,216
Finished Aviation Gasoline	--	--	--	1	0	1	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	--	276	--	6	--	1	--	2	279
Kerosene	--	--	--	2	0	--	--	0	--	0	2
Distillate Fuel Oil	--	--	0	1,148	9	83	--	8	--	2	1,230
15 ppm sulfur and under	--	--	0	1,147	9	80	--	9	--	0	1,226
Greater than 15 to 500 ppm sulfur	--	--	0	3	0	3	--	0	--	0	7
Greater than 500 ppm sulfur	--	--	--	-2	0	--	--	0	--	2	-4
Residual Fuel Oil	--	--	--	32	3	-20	--	0	--	0	14
Less than 0.31 percent sulfur	--	--	--	2	--	-2	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	12	0	-8	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	18	2	-11	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	--	28	5	-2	--	0	--	--	31
Naphtha for Petro. Feed. Use	--	--	--	16	3	-2	--	0	--	--	17
Other Oils for Petro. Feed. Use	--	--	--	12	2	-1	--	0	--	--	14
Special Naphthas	--	--	--	-1	0	1	--	0	--	--	0
Lubricants	--	--	--	7	8	5	--	0	--	6	13
Waxes	--	--	--	1	1	--	--	0	--	1	1
Petroleum Coke	--	--	--	182	0	-32	--	-1	--	8	143
Marketable	--	--	--	136	0	-32	--	-1	--	8	98
Catalyst	--	--	--	46	--	--	--	--	--	--	46
Asphalt and Road Oil	--	--	--	168	21	-40	--	-2	--	3	149
Still Gas	--	--	--	144	--	--	--	--	--	--	144
Miscellaneous Products	--	--	--	16	--	0	--	0	--	0	16
Total	2,960	0	1,039	4,600	2,998	-1,758	-48	43	4,381	417	4,949

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.